

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2011**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,654</b>	--	--	<b>8,940</b>	<b>210</b>	<b>-75</b>	<b>14,832</b>	<b>46</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,167</b>	<b>-19</b>	<b>643</b>	<b>170</b>	--	<b>61</b>	<b>482</b>	<b>191</b>	<b>2,229</b>
Pentanes Plus .....	295	-19	--	41	--	12	174	41	91
Liquefied Petroleum Gases .....	1,872	--	643	129	--	49	308	150	2,138
Ethane/Ethylene .....	900	--	19	0	--	-6	--	--	926
Propane/Propylene .....	614	--	550	104	--	29	--	124	1,114
Normal Butane/Butylene .....	152	--	74	15	--	28	121	25	67
Isobutane/Isobutylene .....	207	--	0	9	--	-1	187	--	31
<b>Other Liquids</b> .....	--	<b>967</b>	--	<b>1,353</b>	<b>130</b>	<b>38</b>	<b>2,235</b>	<b>178</b>	<b>0</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	967	--	13	162	4	1,009	129	0
Hydrogen .....	--	--	--	--	178	--	178	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	62	--	0	-2	1	3	56	0
Renewable Fuels (including Fuel Ethanol) .....	--	905	--	8	-10	4	827	73	0
Fuel Ethanol <sup>5</sup> .....	--	905	--	7	-27	1	812	73	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	1	16	2	15	--	0
Other Hydrocarbons .....	--	--	--	5	-4	0	1	--	0
Unfinished Oils .....	--	--	--	621	--	15	606	--	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	719	-31	19	619	48	0
Reformulated .....	--	--	--	181	66	-18	265	1	0
Conventional .....	--	0	--	538	-98	38	355	47	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,985</b>	<b>933</b>	<b>58</b>	<b>-90</b>	--	<b>2,451</b>	<b>16,615</b>
Finished Motor Gasoline .....	--	1	9,027	109	58	-15	--	466	8,743
Reformulated .....	--	--	3,014	--	-19	-1	--	8	2,988
Conventional .....	--	1	6,013	109	77	-14	--	458	5,756
Finished Aviation Gasoline .....	--	--	15	0	--	0	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,449	73	--	-3	--	94	1,432
Kerosene .....	--	--	16	2	--	0	--	5	12
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,447	176	0	-61	--	829	3,856
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,855	114	0	-33	--	549	3,453
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	178	6	--	-8	--	180	13
Greater than 500 ppm sulfur .....	--	--	414	56	--	-20	--	100	390
Residual Fuel Oil <sup>8</sup> .....	--	--	543	355	--	-6	--	427	477
Less than 0.31 percent sulfur .....	--	--	36	56	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	79	35	--	-7	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	429	263	--	2	--	NA	NA
Petrochemical Feedstocks .....	--	--	304	138	--	2	--	--	440
Naphtha for Petro. Feed. Use .....	--	--	203	53	--	2	--	--	254
Other Oils for Petro. Feed. Use .....	--	--	101	85	--	0	--	--	186
Special Naphthas .....	--	--	38	12	--	1	--	38	11
Lubricants .....	--	--	171	27	--	4	--	69	125
Waxes .....	--	--	8	5	--	0	--	5	7
Petroleum Coke .....	--	--	839	14	--	-3	--	485	372
Marketable .....	--	--	612	14	--	-3	--	485	144
Catalyst .....	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil .....	--	--	371	22	--	-8	--	32	370
Still Gas .....	--	--	677	--	--	--	--	--	677
Miscellaneous Products .....	--	--	79	0	--	0	--	2	77
<b>Total</b> .....	<b>7,821</b>	<b>949</b>	<b>18,628</b>	<b>11,397</b>	<b>398</b>	<b>-65</b>	<b>17,549</b>	<b>2,866</b>	<b>18,844</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.